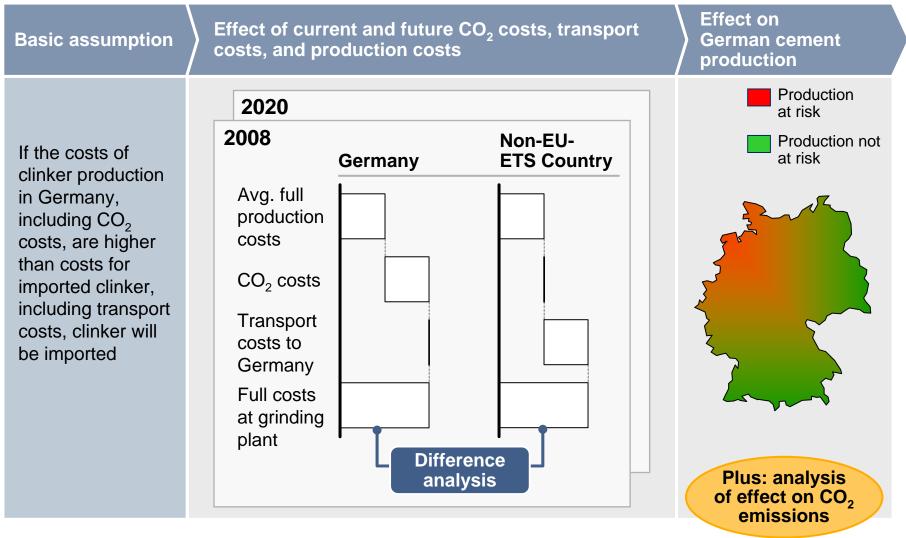
### Method: Full cost comparison



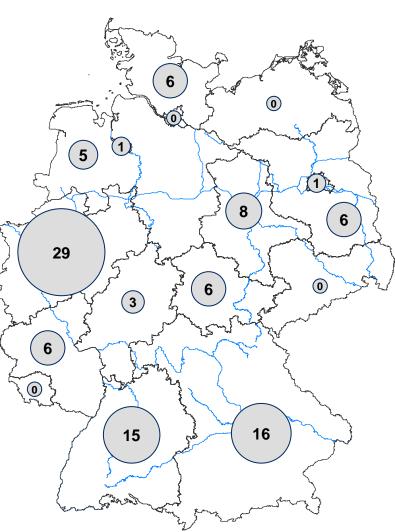
Source: McKinsey

#### No net effect on CO<sub>2</sub> emissions Additional CO<sub>2</sub> Assumptions emissions Direct: production Shifting production to a non-EU-ETS • 'Carbon leakage' Indirect: energy country relocates the corresponding amount of CO<sub>2</sub> emissions from German production Relocation of CO<sub>2</sub> emissions • Lower proportion of biomass in fuel mix in **Direct:** production non-EU-ETS countries • Less CO<sub>2</sub>-efficient energy mix in Additional CO<sub>2</sub> Indirect: energy emissions non-EU-ETS countries Additional emissions resulting from transport Transport (sea and inland waterway, road transport) Total CO<sub>2</sub> effect

Method: 'Carbon leakage' and additional CO<sub>2</sub> emissions

Source: McKinsey

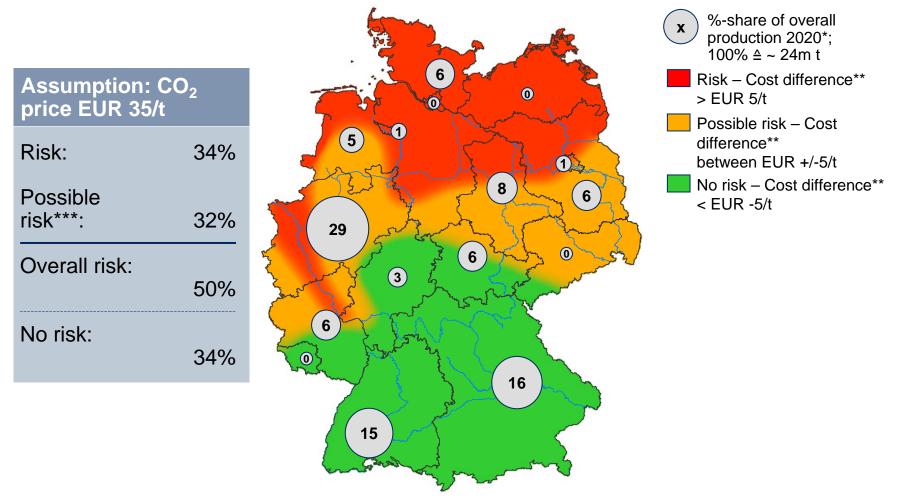
### Clinker production, Germany (according to federal state)\*



x %-share of overall production 2007; 100% ≙ ~ 25m t

\* Assumption: Regional distribution of production based on allocated quantity of CO<sub>2</sub> emissions certificates 2005 - 2007 Source: German Emission Trading Authority (Deutsche Emissionshandelsstelle, DEHSt), International Cement Review, VDZ, expert interviews, McKinsey analysis

#### Clinker production with increased competitive pressure, 2020



Definition of "risk" - Clinker production in Germany could be replaced with cheaper clinker imports from non-EU-ETS-countries

- \* Assumptions: Regional distribution of production for 2007 assumed for 2020
- \*\* Cost difference between locally produced clinker including CO<sub>2</sub> costs and imported clinker plus transport costs
- \*\*\* Calculated at 50% in the overall risk

Source: German Emission Trading Authority (Deutsche Emissionshandelsstelle, DEHSt), International Cement Review, expert interviews, McKinsey analysis

### Sensitivity analysis 2020 – Extreme values

 Production at risk (in %)
 Relocated and additional emissions (in million metric tons of CO<sub>2</sub>)

Transport costs Basis: Egypt - Rotterdam									
CO <sub>2</sub> costs	High costs 120% of basic scenario	Basic scenario 100%	Low costs 57% of basic scenario						
Low costs	25								
EUR 25/t CO <sub>2</sub>	5								
Basic scenario		50							
EUR 35/t CO <sub>2</sub>		11							
High costs			86						
EUR 50/t CO <sub>2</sub>			18						

Source: Expert interviews, McKinsey analysis

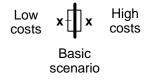
### **Definition of the scenarios**

	Low costs	Basic scenario	High costs
CO <sub>2</sub> prices	<ul> <li>EU-ETS will be implemented in reduced form (lower targets; more JI/CDM*)</li> <li>EU with stronger focus on areas such as feedstock and food costs and on value creation in Europe</li> </ul>	<ul> <li>targets, and EU-ETS will be implemented as planned</li> <li>Other key countries also agree on CO<sub>2</sub></li> </ul>	<ul> <li>EU maintains own position on climate change</li> <li>Implementation of additional measures (e.g. CCS**) on CO<sub>2</sub> reduction</li> <li>Major restriction of JI/CDM*</li> </ul>
Transport costs	<ul> <li>Slowing of global economy</li> <li>Significant surplus capacities in shipping transport</li> <li>Larger ships (Capesize) used for clinker transport</li> </ul>	<ul> <li>Less growth in global economy resulting from less growth in China</li> <li>Balanced supply and demand for shipping</li> </ul>	<ul> <li>Further strong economic growth</li> <li>Continued surplus demand for sea freight</li> </ul>

\* Joint Implementation (JI) and the Clean Development Mechanism (CDM) Source: McKinsey analysis

\*\* CCS: Carbon Capture and Storage

### Assumed cost drivers

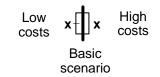


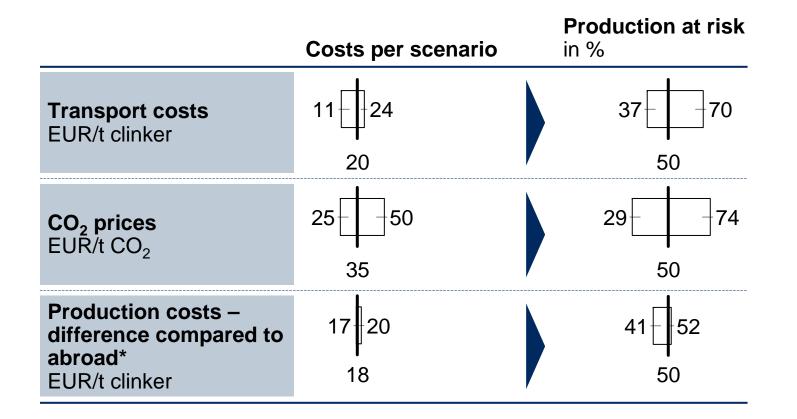
#### Scenario assumptions

	Main cost drivers	Costs				
<b>Transport costs</b> EUR/t clinker	<ul> <li>Basic scenario:</li> <li>High costs:</li> <li>Low costs:</li> </ul>	costs: Panamax; freight rates 78% of 2008 Alexandria - Ro				
<b>CO<sub>2</sub> prices</b> EUR/t CO <sub>2</sub>	<ul> <li>Basic scenario:</li> <li>High costs:</li> <li>Low costs:</li> </ul>	• High costs: EUR 50/t $CO_2^2$				
<b>Production costs</b> – <b>Germany vs.</b> <b>Egypt</b> EUR/t clinker			Electricity 200% of 2008; Share of secondary fuels 20% Electricity 50% of 2008; Share of secondary fuels 30% Electricity 150% of 2008; Share of secondary fuels 10%	Difference in production costs 17 20 18		

\* Scenarios with different cost drivers for non-EU-ETS countries based on example of Egypt – Basic scenario assumed for Germany Source: Expert interviews, McKinsey analysis

### Selection of cost drivers

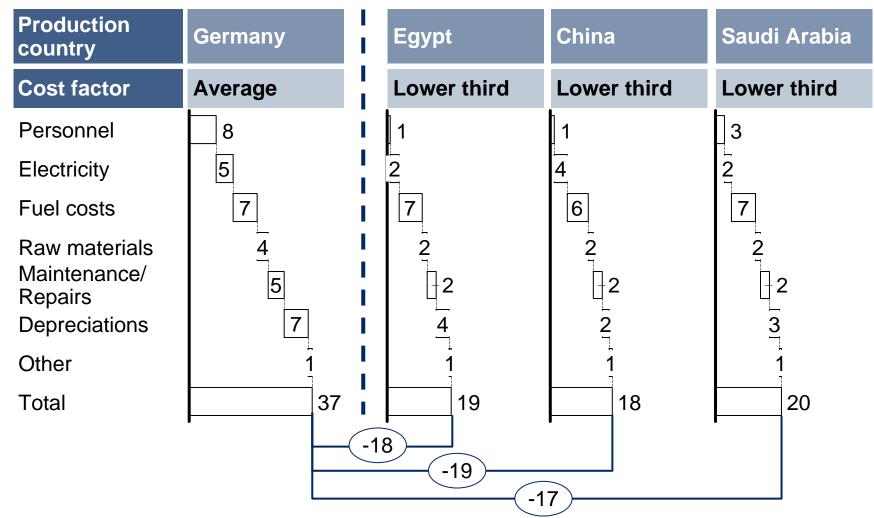




# **Clinker production costs**

EUR/t clinker, 2020

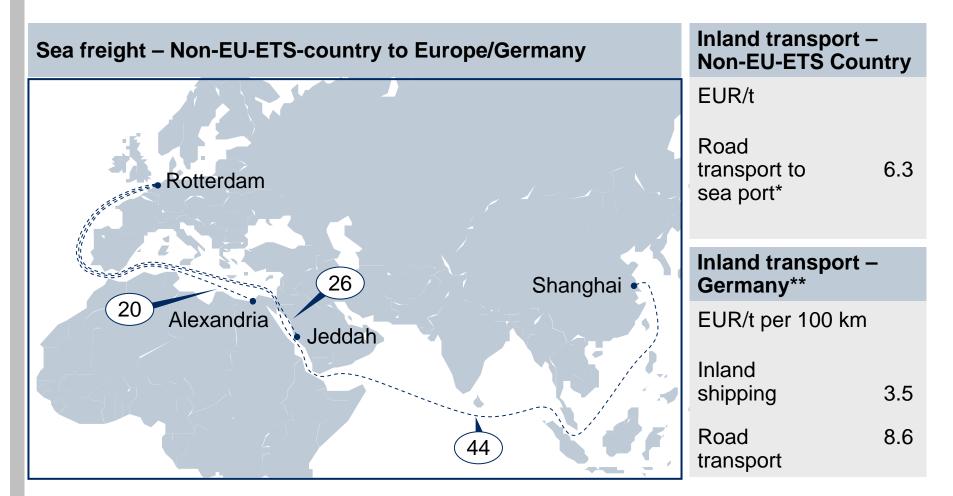
Difference in production costs



Source: VDZ, expert interviews, McKinsey analysis

### **Transport costs to Germany – Examples** EUR/t clinker, 2020





\* Assumption: ~ 50 km average distance from clinker production to port, incl. fixed costs

\*\* Variable cost only - additional fixed costs (e.g., changeover costs) considered in calculation

Source: Expert interviews, McKinsey

## Assumptions for production costs (constant values) Real values

		Location of wo	rks (cost posit	ion)		Sources and assumptions		
Factor	Unit	<b>Germany</b> (average)	<b>Egypt</b> (better than average)	Saudi Arabia (better than average)	<b>China</b> (better than average)	Germany	Egypt/ S-A/China	
Capacity	t/year	694.400	3,000,000	3,000,000	2,100,000	VDZ	OneStone Consulting	
Utilization	Percent	90	90	90	90	VDZ (base 320 days/year)	McKinsey	
Electricity consumption	kWh/t clinker	65	65	65	65	VDZ	VDZ	
Energy consumption	kJ/kg clinker	3,688*	3,300	3,300	3,300	VDZ	Expert interview	
Coal calorific value	kJ/kg	26,000	26,000	26,000	22,000	VDZ	VDZ	
Raw material costs	EUR/t clinker	3.5	1.5	1.5	1.5	VDZ	Expert interview	
Specific plant overheads (e.g. insurance, labs)	EUR/t clinker	1.3	0.8	0.8	0.8	McKinsey	McKinsey	
Maintenance/ repairs	EUR/t	4.5	2.5	2.5	2.5	McKinsey assumption	Expert interview	
Investment costs	EUR/me- tric tons of clinker p.a		85	70	50	VDZ, BDI Stu- dy, 86% of a cement works	OneStone Consulting	
Depreciation period	Year	25	25	25	25	Annual reports	Annual reports	
Proportion of biomass in secondary fuels	Percent	30	80	80	70	VDZ	HOLCIM/ VDZ ECRA presentation	
Source: Expert interviews, I	McKinsey analy	vsis * Falling to 3	3613 by 2020					

## Assumptions for production costs (2008 - 2020) Real values

		Foreca	ast						
Factor	Country	2008	2010	2012	2014	2016	2018	2020	Source
Share of secondary	Germany	50	51	52	53	54	55	56	VDZ, McKinsey
fuels in fuel mix	<ul> <li>Egypt</li> </ul>	5	8	10	13	15	18	20	VDZ, McKinsey
Percent	Saudi Arabia	5	6	7	8	8	9	10	VDZ, McKinsey
	China	5	6	7	8	8	9	10	VDZ, McKinsey
Secondary fuel price in percentage of primary fuel costs	• All	0	7	13	20	27	33	40	Expert interview
Electricity price	Germany	66	79	77	71	64	66	67	EEX, McKinsey Integrated Perspective, Middle Case (v5831)
EUR/MWh	• Egypt	25		29	31	33			HSBC, EIU 2007 for 2008; McKinsey: 50% increase by 2020
	Saudi Arabia	21	23	26	29	31	34	31	SEC for 2008; McKinsey: 50% increase by 2020
	China	60	60	60	60	60	60	60	CEIC for 2008, McKinsey: constant
Electricity net cost and taxes in EUR/MWh	Germany	16	16	16	16	16	16	16	VDZ, expert interview
Personnel full costs	Germany	44	45	46	47	47	48	49	VDZ 2007 for 2008, Global Insight for forecast to 2020
EUR thousand/FTE	• Egypt	5	6	6	7	7	8	8	W. Wyatt database, EIU, McKinsey
	<ul> <li>Saudi Arabia</li> </ul>	12	14	16	16	17	17	17	James F. King (2005), McKinsey
	China	5	7	8	10	11	12	14	Expert interview, China Labor Statistical Yearbook 2005, McKinsey
Employees per plant		100	100	100	100	100	100	100	VDZ, McKinsey
FTE	• Egypt	300			300	300			VDZ, McKinsey
	Saudi Arabia	300			300	300			VDZ, McKinsey
	China	150	150	150	150	150	150	150	VDZ, McKinsey
Coal price	Germany	94	77	75	74	74	74	74	McKinsey Integrated Perspective, Middle Case (v5831)
EUR/t	• Egypt	78	-	-	-	62			IntCemRev (Yemen), Development similar to Germany
	<ul> <li>Saudi Arabia</li> </ul>	78		-		62			IntCemRev (Yemen), Development similar to Germany
	China	55	43	39	37	37	38	43	JFK
Clinker factor in %	Germany	71	70	70	69	68	68	67	McKinsey
Export taxes	• Egypt	10	9	7	5	3	2	0	IntCemRev, McKinsey: lin. reduction by 2020
EUR/t	Saudi Arabia	0	0	0	0	0	0	0	McKinsey
	China	0	0	0	0	0	0	0	McKinsey

Source: VDZ, expert interviews, McKinsey analysis

## Assumptions for transport costs (1/3) Real values

Factor	Unit	Capesize	Panamax	Source
Load volume	t	150,000	70,000	Clarkson
Speed	kt	14	14	McKinsey
MDO* consumption	t/day	15	14	McKinsey
HFO** consumption	t/day	56	27	McKinsey
Docking fee/day	EUR	777	616	Port of Rotterdam
Port charges/visit	EUR	70,000	43,750	Port of Rotterdam
Towage charges/visit	EUR	4,800	3,600	Port of Rotterdam
Anchorage charges/vis	<sup>it</sup> EUR	3,200	1,560	Port of Rotterdam
Pilot charges/visit	EUR	13,000	9,436	Port of Rotterdam
Time in port	Days	7	6	Port of Rotterdam

## Assumptions for transport costs (2/3) Real values

Factor	Unit	Value	Source
Loading costs (port)	EUR/t	2.5	Expert interview
Probability of empty return journey	Percent	90	Port statistics – Bremen, Rotterdam
Road transport (fixed costs)	EUR/t	2	Expert interview
Road transport (variable costs ex. fuel)	EUR/ (t • km)	0.049	McKinsey
Road transport (variable fuel costs)	l/(t ∙ km)	0.026	McKinsey
Changeover from sea port to river	EUR	1.5	Expert interview
River transport	ct/km	3.5	Expert interview
Road to air distance factor	km/km	1.28	Springer
Distance to sea port – Egypt, Saudi Arabia, China	km	50	McKinsey

## Assumptions for transport costs (3/3) Real values

		Foreca	ist						
Factor	Unit	2008	2010	2012	2014	2016	2018	2020	Source
Freight rates (Capesize)	EUR/d	65,000	40,625	23,663	24,228	30,111	35,825	41,111	JFK
Freight rates (Panamax)	EUR/d	45,500	24,375	15,237	15,408	19,130	22,734	26,048	JFK
MDO* fuel price	EUR/t	550	550	550	550	550	550	550	Analyst reports, McKinsey: constant
HFO** fuel price	EUR/t	306	306	306	306	306	306	306	Analyst reports, McKinsey: constant
Diesel price (Germany)	EUR/I	1.4	1.4	1.4	1.4	1.4	1.4	1.4	POS price, McKinsey: constant
Suez canal charges (Capesize)	EUR/t	1.3	1.3	1.3	1.3	1.4	1.4	1.4	R K Johns/Leth
Suez canal charges (Panamax)	EUR/t	1.9	1.9	1.9	1.9	2.0	2.0	2.0	R K Johns/Leth

# Assumptions for CO<sub>2</sub> balance – indirect emissions from electricity production (1/2) Real values

			Forec	ast						
Factor	Unit	Country	2008	2010	2012	2014	2016	2018	2020	Source
Indirect emis-	t CO <sub>2</sub> / MWh	Germany	0.53	0.53	0.53	0.52	0.52	0.52	0.51	McKinsey BDI Study
sions	s Egypt	Egypt	0.53	0.53	0.52	0.51	0.51	0.50	0.50	McKinsey GHG Abate- ment Cost Curve Model (Africa without RSA)
		Saudi Arabia	0.54	0.54	0.54	0.53	0.53	0.53	0.52	McKinsey GHG Abate- ment Cost Curve Model (Middle East)
		China	0.68	0.67	0.66	0.66	0.65	0.64	0.63	McKinsey GHG Abate- ment Cost Curve Model

## Assumptions for CO<sub>2</sub> balance – direct emissions from transport (2/2) Real values

Factor	Unit	Value	Source
CO <sub>2</sub> Balance: Ocean	g/(t • km)	2.2	ELCD, similar scenario
CO <sub>2</sub> Balance: River	g/(t • km)	23.0	ELCD, similar scenario
CO <sub>2</sub> Balance: Road	g/(t • km)	44.0	ELCD, similar scenario
Methane bal.: Ocean	g/(t • km)	5.6 E-05	ELCD, similar scenario
Methane bal.: River	g/(t • km)	3.6 E-03	ELCD, similar scenario
Methane bal.: Road	g/(t • km)	3.6 E-04	ELCD, similar scenario
CO <sub>2</sub> /Methane	t CO <sub>2</sub> equ./ t Methane	23	EIA